Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2013 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	370,236			365,610	_	37,082	-5,517	778,177	267	0	50,915
Natural Gas Plant Liquids and Liquefied Refinery Gases	21,618	-92	19,255	1,731	_		1,615	21,612	4,621	14,664	6,349
Pentanes Plus		-92			_		12	7,027	1,163	1,337	63
Liquefied Petroleum Gases			19,255	1,731	_		1,603	14,585	3,458	13,327	6,286
Ethane/Ethylene	30				_		-,555	- 1,000	-	30	
Propane/Propylene			14,969	1,520	_		309	_	3,149	17,699	2,224
Normal Butane/Butylene			4,325	211	_		1,210	7,631	309	-1,642	3,459
Isobutane/Isobutylene			-39	-	-		84	6,954	-	-2,760	603
Other Liquids		5,651		32,432	84,547	35,828	-1,261	157,829	5,090	-3,200	49,353
Hydrogen/Oxygenates/Renewables/	1	-,				,	-,	,	-,		-,
Other Hydrocarbons		5,651		5,161	47,778	11,986	-80	69,352	1,303	0	2,942
Hydrogen				_	_	14,322		14,322	19	0	
Oxygenates (excluding Fuel Ethanol)		5,651		5,161	47,778	19 -2,355	-80	55,030	1,285	0	2.942
Renewable Fuels (including Fuel Ethanol) Fuel Ethanol ⁶		3,966		2,164	43,505	-2,333	-911	49,624	489	0	1,800
Renewable Fuels Except Fuel Ethanol		1,685		2,104	43,303	-1,921	831	5,406	796	0	1,000
Other Hydrocarbons		1,005		2,337	7,272	-1,321	-	5,400	730	0	1,142
Unfinished Oils				22,683	352		3,649	22,586	_	-3,200	20,171
Motor Gasoline Blend.Comp. (MGBC)		_		4,588	36,417	23,843	-4,830	65,891	3,787	0,200	26.240
Reformulated		_		4,000	22,567	2,127	-3,360	26,581	1,473	Ö	13,833
Conventional		_		4,588	13,850	21.716	-1,470	39,310	2,314	0	12,407
Aviation Gasoline Blend. Comp				-	-		-	-		-	-
Finished Petroleum Products		_	999,000	33,261	22,812	-20,574	-2,771		115,130	922,140	36,140
Finished Motor Gasoline		_	526,948	2,837	10,898	-23,409	447		12,429	504,398	4,394
Reformulated		_	353,100	_	_	-4,254	2		_	348,844	17
Conventional		_	173,848	2,837	10,898	-19,155	445		12,429	155,554	4,377
Finished Aviation Gasoline			371	_	43		-83		-	497	149
Kerosene-Type Jet Fuel			135,924	12,935	2,952		-1,153		9,859	143,105	9,145
Kerosene			114	15	-		11		58	60	59
Distillate Fuel Oil			188,804	3,070	9,796	2,835	-2,319		40,565	166,259	13,033
15 ppm sulfur and under ⁷			179,615	2,523	9,419	2,835	-1,268		27,466	168,194	11,398
Greater than 15 ppm to 500 ppm sulfur ⁷			4,288	99	377	-	-725		7,278	-1,789	394
Greater than 500 ppm sulfur			4,901	448	-		-326		5,822	-147	1,241
Residual Fuel Oil ⁸			36,343	12,198	_		318		7,028	41,195	5,122
Less than 0.31 percent sulfur			-30	1,079	_		143		NA	NA	489
0.31 to 1.00 percent sulfur			9,162	2,290	_		159		NA	NA	960
Greater than 1.00 percent sulfur			27,211	8,829	_		16		NA	NA 497	3,673
Petrochemical Feedstocks			56 56	372 372	_		1		_	427 427	2 2
Other Oils for Petro. Feed. Use			36	312	_					427	2
Special Naphthas			265	19	_		- -5		228	61	23
Lubricants			5,803	-	-877		288		2,185	2,567	1,140
Waxes			- 0,000	361					71	290	1,170
Petroleum Coke			51,477	333	_		569		41,433	9,808	2,061
Marketable			40,076	333	_		569		41,433	-1,593	2,061
Catalyst			11,401							11,401	_,00.
Asphalt and Road Oil			6,505	1,007	-		-835		1,253	7,094	938
Still Gas			42,396							42,396	
Miscellaneous Products			3,994	-	-		-10		20	3,984	74
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⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net

inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.